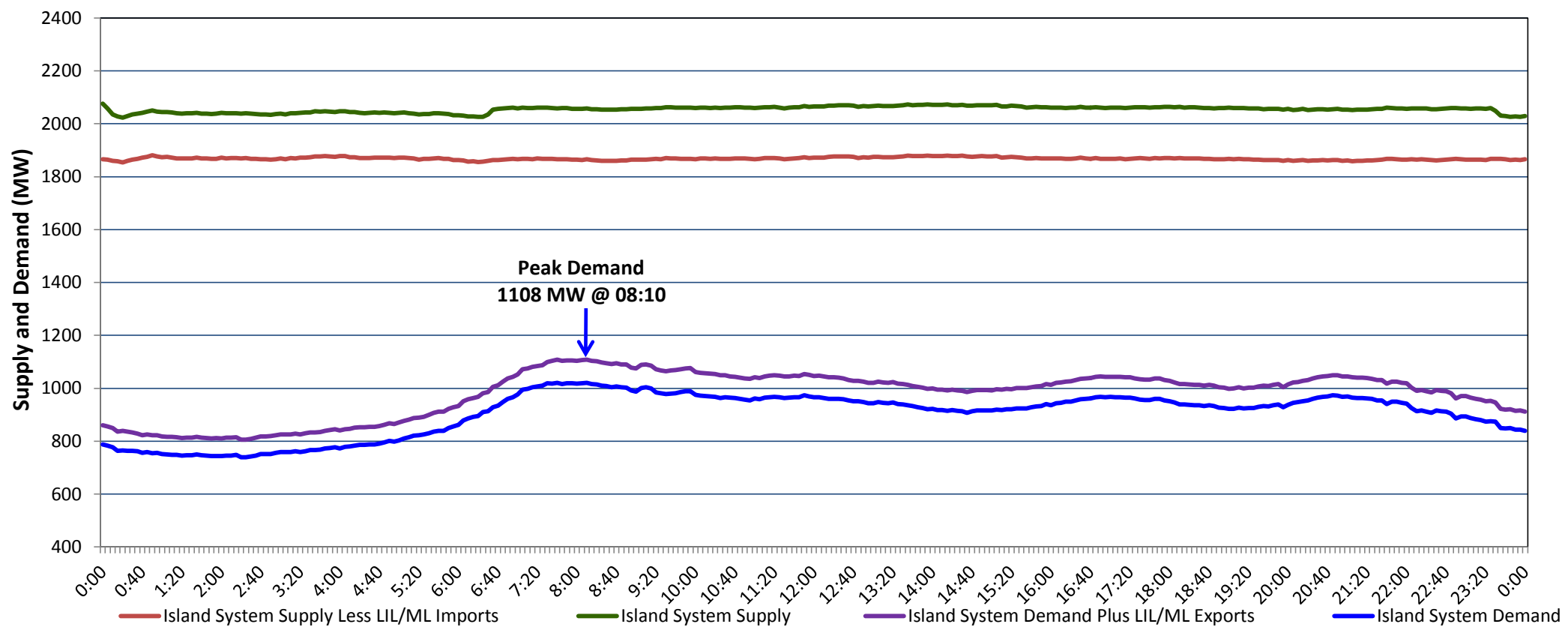


## Newfoundland Labrador Hydro (NLH) Supply and Demand Status Report Filed Monday, April 26, 2021

### Section 1 Island Interconnected System Supply, Demand & Exports Actual 24 Hour System Performance For Friday, April 23, 2021



#### Supply Notes For April 23, 2021

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- A As of 0805 hours, April 09, 2021, Holyrood Unit 3 unavailable due to planned outage (150 MW).  
B As of 0628 hours, April 12, 2021, Hardwoods Gas Turbine unavailable due to planned outage (50 MW).

### Section 2 Island Interconnected Supply and Demand

Sat, Apr 24, 2021	Island System Outlook <sup>3</sup>		Seven-Day Forecast	Temperature (°C)		Island System Daily Peak Demand (MW)	
				Morning	Evening	Forecast	Adjusted <sup>7</sup>
Available Island System Supply: <sup>5</sup>	2,088	MW	Saturday, April 24, 2021	4	5	1,085	992
NLH Island Generation: <sup>4</sup>	1,495	MW	Sunday, April 25, 2021	4	5	1,070	978
NLH Island Power Purchases: <sup>6</sup>	150	MW	Monday, April 26, 2021	5	5	1,115	1,022
Other Island Generation:	250	MW	Tuesday, April 27, 2021	6	6	1,065	973
ML/LIL Imports:	193	MW	Wednesday, April 28, 2021	4	6	1,040	948
Current St. John's Temperature & Windchill:	5 °C	N/A	Thursday, April 29, 2021	5	4	995	903
7-Day Island Peak Demand Forecast:	1,115	MW	Friday, April 30, 2021	3	3	1,085	903

#### Supply Notes For April 24, 2021

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- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
  2. Due to the Island system having no synchronous connections to the larger North American grid, when there is a sudden loss of large generating units there may be a requirement for some customer's load to be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as under frequency load shedding (UFLS), is necessary to ensure the integrity and reliability of system equipment. Under frequency events have typically occurred 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes. With the activation of the Maritime Link frequency controller during the winter of 2018, UFLS events have occurred less frequently.
  3. As of 0800 Hours.
  4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).
  5. Gross output from all Island sources (including Note 4).
  6. NLH Island Power Purchases include: CBPP Co-Gen, Nalcor Exploits, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
  7. Adjusted for curtailable load, market activities and the impact of voltage reduction when applicable.

### Section 3 Island Peak Demand Information Previous Day Actual Peak and Current Day Forecast Peak

Fri, Apr 23, 2021	Actual Island Peak Demand <sup>8</sup>	08:10	1,108 MW
Sat, Apr 24, 2021	Forecast Island Peak Demand		1,085 MW

- Notes: 8. Island Demand / LIL / ML Exports (where applicable) is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).